

Condensed Consolidated Interim Financial Statements and Notes

Condensed Consolidated Interim Balance Sheets

As at	Note*	September 30, 2018	December 31, 2017
(CDN 000s) (unaudited)		(\$)	(\$)
Assets			
Current			
Cash and cash equivalents	9	119,762	154,129
Short-term investments	10	64,725	—
Trade and other receivables		70,684	55,069
Income tax recoverable other		15,304	17,881
Prepaid expenses		4,096	4,028
Income taxes recoverable		5,413	3,946
Total current assets		279,984	235,053
Non-current			
Property, plant and equipment		117,323	127,685
Intangible assets and goodwill		32,377	34,318
Deferred tax assets		—	1,390
Total non-current assets		149,700	163,393
Total assets		429,684	398,446
Liabilities and equity			
Current			
Trade payables and accruals		23,511	20,391
Income taxes payable other		15,304	17,881
Stock-based compensation liability	6	6,398	3,089
Total current liabilities		45,213	41,361
Non-current			
Stock-based compensation liability	6	4,849	2,758
Deferred tax liabilities		16,165	4,515
Onerous lease obligation		2,189	2,326
Total non-current liabilities		23,203	9,599
Equity			
Share capital	6	156,440	150,887
Share-based benefits reserve		27,072	24,425
Foreign currency translation reserve		48,065	40,358
Retained earnings		129,691	131,816
Total equity		361,268	347,486
Total liabilities and equity		429,684	398,446

*The Notes are an integral part of these condensed consolidated interim financial statements.

Condensed Consolidated Interim Statements of Operations

	Note*	Three Months Ended September 30,		Nine Months Ended September 30,	
		2018	2017 (Restated-Note 2)	2018	2017 (Restated-Note 2)
(CDN 000s, except per share data) (unaudited)					
Revenue		82,344	64,576	224,428	179,417
Operating expenses					
Rental services		25,648	25,245	76,896	70,827
Local administration		3,149	2,675	9,153	7,923
Depreciation and amortization		8,904	11,184	27,299	33,980
		37,701	39,104	113,348	112,730
Gross profit		44,643	25,472	111,080	66,687
Other expenses					
Research and development		6,711	6,945	19,687	19,083
Corporate services		4,363	3,553	12,008	11,157
Stock-based compensation expense	6	2,589	3,145	8,978	8,869
Other (income) expense	8	(2,160)	665	6,217	415
		11,503	14,308	46,890	39,524
Income before income taxes		33,140	11,164	64,190	27,163
Income tax provision	2	8,754	3,760	21,966	6,987
Net income		24,386	7,404	42,224	20,176
Income per share	7				
Basic		0.29	0.08	0.50	0.24
Diluted		0.28	0.08	0.49	0.24

*The Notes are an integral part of these condensed consolidated interim financial statements.

Condensed Consolidated Interim Statements of Other Comprehensive Income

	Note*	Three Months Ended September 30,		Nine Months Ended September 30,	
		2018	2017 (Restated-Note 2)	2018	2017 (Restated-Note 2)
(CDN 000s) (unaudited)					
Net income		24,386	7,404	42,224	20,176
Items that may be reclassified subsequently to net income:					
Tax expense (recovery) on net investment in foreign operations related to an inter-company financing	2	632	1,409	(1,134)	2,685
Foreign currency translation adjustment		(9,813)	(12,613)	8,841	(23,351)
Other comprehensive gain (loss)		(9,181)	(11,204)	7,707	(20,666)
Total comprehensive income (loss)		15,205	(3,800)	49,931	(490)

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Condensed Consolidated Interim Statements of Changes in Equity

(CDN 000s) (unaudited)	Note*	Share Capital (\$)	Share-Based Benefits Reserve (\$)	Foreign Currency Translation Reserve (\$)	Retained Earnings (\$)	Total Equity (\$)
Balance at January 1, 2017 - Previously reported		139,730	23,026	69,443	154,452	386,651
Correction of error	2	—	—	(9,871)	9,871	—
Balance at January 1, 2017 - Currently reported		139,730	23,026	59,572	164,323	386,651
Net income - as restated	2	—	—	—	20,176	20,176
Dividends	6	—	—	—	(43,238)	(43,238)
Other comprehensive loss - as restated	2	—	—	(20,666)	—	(20,666)
Exercise of stock options		6,290	(1,516)	—	—	4,774
Expense related to vesting of options		—	2,617	—	—	2,617
Balance at September 30, 2017		146,020	24,127	38,906	141,261	350,314
Net income - as restated	2	—	—	—	5,014	5,014
Dividends		—	—	—	(14,459)	(14,459)
Other comprehensive loss		—	—	1,452	—	1,452
Exercise of stock options		3,117	(731)	—	—	2,386
Expense related to vesting of options		—	1,029	—	—	1,029
Verdazo Acquisition		1,750	—	—	—	1,750
Balance at December 31, 2017		150,887	24,425	40,358	131,816	347,486
Net income		—	—	—	42,224	42,224
Dividends	6	—	—	—	(44,349)	(44,349)
Other comprehensive income		—	—	7,707	—	7,707
Exercise of stock options	6	5,553	(888)	—	—	4,665
Expense related to vesting of options		—	3,535	—	—	3,535
Balance at September 30, 2018		156,440	27,072	48,065	129,691	361,268

*The Notes are an integral part of these condensed consolidated interim financial statements.

Condensed Consolidated Interim Statements of Cash Flows

	Note*	Three Months Ended September 30,		Nine Months Ended September 30,	
		2018	2017 (Restated-Note 2)	2018	2017 (Restated-Note 2)
(CDN 000s) (unaudited)		(\$)	(\$)	(\$)	(\$)
Cash from (used in) operating activities					
Net income		24,386	7,404	42,224	20,176
Adjustment for non-cash items:					
Depreciation and amortization		8,904	11,184	27,299	33,980
Stock-based compensation	6	2,589	3,145	8,978	8,869
Deferred income taxes		1,328	(20)	11,992	(685)
Unrealized foreign exchange (gain) loss and other		(1,168)	(1,817)	7,340	(2,575)
Funds flow from operations		36,039	19,896	97,833	59,765
Movements in non-cash working capital items:					
Decrease in trade and other receivables		(11,941)	(6,954)	(18,688)	(5,138)
Decrease in prepaid expenses		(1,374)	(1,418)	(99)	(1,160)
Decrease in income taxes		10,324	3,811	11,594	13,377
Increase in trade payables, accruals and stock-based compensation liability		2,989	2,609	2,011	5,743
Effects of exchange rate changes		(75)	(23)	235	962
Cash generated from operating activities		35,962	17,921	92,886	73,549
Income tax paid		(4,153)	(2,793)	(9,116)	(4,389)
Net cash from operating activities		31,809	15,128	83,770	69,160
Cash flows from (used in) financing activities					
Proceeds from issuance of common shares	6	993	1,694	4,665	4,774
Payment of dividends	6	(15,378)	(14,425)	(44,349)	(43,238)
Net cash used in financing activities		(14,385)	(12,731)	(39,684)	(38,464)
Cash flows (used in) from investing activities					
Additions to property, plant and equipment		(3,819)	(5,126)	(12,144)	(10,406)
Development costs		(1,039)	(245)	(3,282)	(1,198)
Proceeds on disposal of investment and property, plant and equipment		92	47	188	61
Purchase of short-term investments	10	—	—	(65,840)	—
Acquisition		—	—	—	(4,750)
Proceeds on sale of net operating assets		—	—	—	7,123
Changes in non-cash working capital		(163)	1,198	387	1,524
Net cash used in investing activities		(4,929)	(4,126)	(80,691)	(7,646)
Effect of exchange rate on cash and cash equivalents		(4,075)	(5,354)	2,238	(10,092)
Net increase (decrease) in cash and cash equivalents		8,420	(7,083)	(34,367)	12,958
Cash and cash equivalents, beginning of period		111,342	166,520	154,129	146,479
Cash and cash equivalents, end of period	9	119,762	159,437	119,762	159,437

*The Notes are an integral part of these condensed consolidated interim financial statements.

Notes to Condensed Consolidated Interim Financial Statements

(\$CDN 000s, except per share data) (unaudited)

1. Description of Business

Pason Systems Inc. (the "Company") is a leading global provider of instrumentation and data management systems for drilling rigs.

The Company headquarters are located at 6130 Third Street SE, Calgary, Alberta, Canada. The Company is a publicly traded company listed on the Toronto Stock Exchange under the symbol PSI. The condensed consolidated interim financial statements of the Company are comprised of the Company and its subsidiaries (together referred to as the "Group" and individually as "Group entities"). The accompanying consolidated financial statements include the accounts of Pason Systems Inc. and its wholly owned subsidiaries.

2. Basis of Preparation

These unaudited condensed consolidated interim financial statements have been prepared in accordance with the requirements of International Accounting Standard ("IAS") 34, Interim Financial Reporting and include the accounts of Pason and its wholly owned subsidiaries. All significant inter-company balances and transactions including revenue and expenses have been eliminated. These unaudited condensed consolidated interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Company as at and for the year ended December 31, 2017 and first quarter 2018 financial statements.

Correction of Error

During the fourth quarter of 2017, the Company adjusted for an immaterial non-cash error in the recognition of a component of its deferred income tax expense. The error was a result of the Company recognizing in the statement of operations the deferred income tax effect of the future taxable foreign exchange gain adjustment associated with its net investment in foreign operations related to an inter-company financing, when the amount should have been adjusted through the foreign currency translation reserve within equity.

Accordingly, this adjustment has been corrected on a retrospective basis with all prior period comparative figures being restated. The cumulative impact of this error as of January 1, 2017 was to increase retained earnings and reduce Foreign Currency Translation Reserve by \$9,871.

	Three Months Ended September 30, 2017			Nine Months Ended September 30, 2017		
	Previously reported	Correction	As restated	Previously reported	Correction	As restated
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Consolidated Statement of Operations						
Income taxes	2,351	1,409	3,760	4,302	2,685	6,987
Net income	8,813	(1,409)	7,404	22,861	(2,685)	20,176
Net income per share						
Basic	0.10	(0.02)	0.08	0.27	(0.03)	0.24
Diluted	0.10	(0.02)	0.08	0.27	(0.03)	0.24
Consolidated Statements of Other Comprehensive Income (loss)						
Other comprehensive loss	(12,613)	1,409	(11,204)	(23,351)	2,685	(20,666)

3. Significant Accounting Policies

There have been no significant accounting policy changes other than as discussed below; refer to the audited annual consolidated financial statements as at and for the year ended December 31, 2017 and first quarter 2018 financial statements.

Adoption of new and amended standards

IFRS 9, Financial Instruments and IFRS 15, Revenue from Contracts with Customers

The Company adopted IFRS 9, Financial Instruments and IFRS 15, Revenue from Contracts with Customers, on January 1, 2018. There was no impact to the Company's financial position, results of operations, or cash flows as a result of the adoption of either standard. Refer to the Company's 2018 first quarter financial statements for further details.

Future Accounting Policy Changes

In January 2016 the International Accounting Standards Board released IFRS 16, Leases, which is required to be applied for years beginning on or after January 1, 2019, and which supersedes IAS 17, Leases; earlier application is allowed, but not before the application of IFRS 15, Revenue from Contracts with Customers.

This new pronouncement introduces a single lessee accounting model by eliminating a lessee's classification of leases as either operating leases or finance leases.

The most significant change will be the lessee's recognition of the initial present value of unavoidable future lease payments as a leased asset and liability on the Consolidated Balance Sheets. Leases with durations of twelve months or less and leases for low-value assets are both exempted.

The measurement of the total lease expense over the term of a lease will be unaffected by the new standard. The presentation on the Consolidated Statement of Operations will result in most lease expenses being presented as amortization of leased assets and financing costs arising from lease liabilities rather than as being a part of either local administration expense or corporate service expenses.

The lessee's actual cash flows will be unaffected, however relative to the current standard, the lessee's statement of cash flows will reflect increased operating activity cash flows offset by a corresponding decrease in financing activity cash flows due to the payment of the "principal" component of leases.

Management is currently accumulating the leases and developing the framework to capture the impacts of the new standard and does not expect the Company's Consolidated Balance Sheets will be materially affected. At this time it is not possible to make reasonable estimates of the effects of the new standard.

Foreign Currency

Argentina has continued to experience multiple quarters of increasing rates of inflation and a devaluation of the Argentinian peso relative to the Canadian dollar. In the second quarter of 2018, management concluded that its Argentinian subsidiary is operating in a hyperinflationary economy. Management has concluded that applying the standards under IAS 29, Financial Reporting in Hyperinflationary Economies would not have a material impact on the financial results.

4. Seasonality

Pason's quarterly financial results vary quarter to quarter due in part to the seasonality of the oil and gas service industry in Canada, which is somewhat offset by the less seasonal nature of US and International operations. The first quarter is generally the strongest quarter for the Company due to strong activity in Canada, where location access is best during the winter. The second quarter is typically the slowest due to spring break-up in Canada, when many areas are not accessible due to ground conditions, and, therefore, do not permit the movement of heavy equipment. Activity generally increases in the third quarter, depending on the year, as ground conditions often improve and location access becomes available; however, a rainy summer can have a significant adverse effect on drilling activity. By the fourth quarter, often the Company's second strongest quarter, access to most areas in Canada becomes available when the ground freezes. Consequently, the performance of the Company may not be comparable quarter to consecutive quarter, but should be considered on the basis of results for the whole year, or by comparing results in a quarter with results in the same quarter for the previous year.

5. Operating Segments

The Group has three reportable segments, as described below, which are the Group's strategic business units. The strategic business units offer the same services, but are managed separately. For each of the strategic business units, the Group's senior management reviews internal management reports on a monthly basis.

Information regarding the results of each reportable segment is included below. Performance is measured based on gross profit as included in the internal management reports. Segment gross profit is used to measure performance, as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries. Inter-segment pricing is determined on an arm's length basis. Intra-group balances and transactions are eliminated.

The Group operates in three geographic segments: Canada, the United States, and International (Latin America, Offshore, the Eastern Hemisphere, and the Middle East). The following table represents a disaggregation of revenue from contracts with customers along with the reportable segment for each category:

Three Months Ended September 30, 2018	Canada	United States	International	Total
	(\$)	(\$)	(\$)	(\$)
Revenue				
Drilling Data	7,804	29,640	4,646	42,090
Mud Management and Safety	5,333	15,274	1,692	22,299
Communications	3,028	4,099	377	7,504
Drilling Intelligence	2,869	3,774	468	7,111
Analytics and Other	981	1,382	977	3,340
Total Revenue	20,015	54,169	8,160	82,344
Rental services and local administration	6,046	18,317	4,434	28,797
Depreciation and amortization	3,900	4,200	804	8,904
Segment gross profit	10,069	31,652	2,922	44,643
Research and development				6,711
Corporate services				4,363
Stock-based compensation				2,589
Other (income)				(2,160)
Income tax				8,754
Net income				24,386
Capital expenditures	1,285	2,298	1,275	4,858
As at September 30, 2018				
Property plant and equipment	38,216	65,503	13,604	117,323
Goodwill	1,259	7,387	2,600	11,246
Intangible assets	21,090	41	—	21,131
Segment assets	112,550	271,754	45,380	429,684
Segment liabilities	48,696	15,145	4,575	68,416

Three Months Ended September 30, 2017 (Restated - Note 2)

Revenue				
Drilling Data	7,763	20,888	3,238	31,889
Mud Management and Safety	5,366	12,763	1,159	19,288
Communications	2,869	3,458	240	6,567
Drilling Intelligence	1,414	2,266	419	4,099
Analytics and Other	908	1,303	522	2,733
Total Revenue	18,320	40,678	5,578	64,576
Rental services and local administration	6,473	17,130	4,317	27,920
Depreciation and amortization	6,053	4,151	980	11,184
Segment gross profit	5,794	19,397	281	25,472
Research and development				6,945
Corporate services				3,553
Stock-based compensation				3,145
Other expenses				665
Income tax				3,760
Net income				7,404
Capital expenditures	(363)	5,213	521	5,371
As at September 30, 2017				
Property plant and equipment	43,187	67,393	17,453	128,033
Goodwill	1,259	7,183	2,600	11,042
Intangible assets	25,304	141	—	25,445
Segment assets	109,863	243,696	45,367	398,926
Segment liabilities	25,954	10,253	12,405	48,612

Nine Months Ended September 30, 2018	Canada	United States	International	Total
	(\$)	(\$)	(\$)	(\$)
Revenue				
Drilling Data	21,904	80,311	12,590	114,805
Mud Management and Safety	14,956	43,153	4,754	62,863
Communications	8,303	11,997	1,113	21,413
Drilling Intelligence	6,104	8,827	1,135	16,066
Analytics and Other	2,837	4,267	2,177	9,281
Total Revenue	54,104	148,555	21,769	224,428
Rental services and local administration	19,510	52,657	13,882	86,049
Depreciation and amortization	12,508	12,128	2,663	27,299
Segment gross profit	22,086	83,770	5,224	111,080
Research and development				19,687
Corporate services				12,008
Stock-based compensation				8,978
Other expenses				6,217
Income tax				21,966
Net Income				42,224
Capital expenditures	4,336	9,097	1,993	15,426
As at September 30, 2018				
Property plant and equipment	38,216	65,503	13,604	117,323
Goodwill	1,259	7,387	2,600	11,246
Intangible assets	21,090	41	—	21,131
Segment assets	112,550	271,754	45,380	429,684
Segment liabilities	48,696	15,145	4,575	68,416

Nine Months Ended September 30, 2017 (Restated - Note 2)

Revenue				
Drilling Data	22,365	56,630	9,979	88,974
Mud Management and Safety	15,475	34,352	3,398	53,225
Communications	8,222	9,443	775	18,440
Drilling Intelligence	4,192	5,723	1,398	11,313
Analytics and Other	2,532	3,691	1,242	7,465
Total Revenue	52,786	109,839	16,792	179,417
Rental services and local administration	17,826	47,642	13,282	78,750
Depreciation and amortization	17,632	13,322	3,026	33,980
Segment gross profit	17,328	48,875	484	66,687
Research and development				19,083
Corporate services				11,157
Stock-based compensation				8,869
Other expenses				415
Income tax				6,987
Net income				20,176
Capital expenditures	(245)	11,428	421	11,604
As at September 30, 2017				
Property plant and equipment	43,187	67,393	17,453	128,033
Goodwill	1,259	7,183	2,600	11,042
Intangible assets	25,304	141	—	25,445
Segment assets	109,863	243,696	45,367	398,926
Segment liabilities	25,954	10,253	12,405	48,612

6. Share Capital

Common Shares				
	Nine Months Ended September 30, 2018		Year Ended December 31, 2017	
	(\$)	(#)	(\$)	(#)
Balance, beginning of period	150,887	85,158	139,730	84,628
Exercise of stock options:	5,553	273	9,407	431
Verdazo Acquisition	—	—	1,750	99
Balance, end of period	156,440	85,431	150,887	85,158

Common shares

At September 30, 2018, the Company was authorized to issue an unlimited number of common shares and an unlimited number of preferred shares, issuable in series.

The holders of common shares are entitled to receive dividends, as declared, and are entitled to one vote per share at meetings of the Company. All shares rank equally with regard to the Company's residual assets.

Stock option plan

The Group has a stock option plan that entitles qualified employees to purchase shares in the Company. Options, which are issued at market price, vest over three years and expire after five years.

At September 30, 2018, 5,141 (2017: 4,243) stock options were outstanding for common shares at exercise prices ranging from \$15.94 to \$27.96 per share, expiring between 2018 and 2022 as follows:

	Nine Months Ended September 30, 2018		Nine Months Ended September 30, 2017	
	Share Options	Weighted Average Exercise Price	Share Options	Weighted Average Exercise Price
	(#)	(\$)	(#)	(\$)
Outstanding, beginning of period	5,514	20.06	5,075	20.53
Granted	—	—	89	19.32
Equity settled	(273)	17.12	(288)	16.57
Expired or forfeited	(100)	19.43	(633)	22.51
Outstanding, end of period	5,141	20.22	4,243	22.46
Exercisable, end of period	2,411	22.89	1,775	22.95
Available for grant, end of period	839		1,702	

Stock-based compensation expense and liability

The stock option, restricted share unit (RSU), deferred share unit (DSU), and performance share unit (PSU) plans expense are summarized as follows:

Expense

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2018	2017	2018	2017
	(\$)	(\$)	(\$)	(\$)
Stock options	1,244	979	3,534	2,617
RSUs	369	524	1,972	1,718
DSUs	(122)	33	463	208
PSUs	828	902	2,199	2,204
Deferred compensation expense	270	707	810	2,122
Stock-based compensation	2,589	3,145	8,978	8,869

On December 31, 2016, the Company purchased all of the existing and outstanding shares of Verdazo Analytics, Inc. (Verdazo). In accordance with IFRS, a portion of the deferred compensation payable was not considered part of the purchase price but is accounted for as future stock-based compensation expense over the vesting period. This amount, which is being accrued over the three year period ending December 31, 2019, totals \$4,201.

Liability

As at	September 30, 2018	December 31, 2017
	(\$)	(\$)
RSUs	2,102	935
PSUs	2,407	1,075
Deferred compensation expense	1,889	1,079
Current portion of stock-based compensation liability	6,398	3,089
RSUs	1,151	390
DSUs	2,414	1,951
PSUs	1,284	417
Non-current portion of stock-based compensation liability	4,849	2,758
Total stock-based compensation liability	11,247	5,847

Common share dividends

During the quarter ended September 30, 2018, the Company declared and paid dividends of \$15,378 (2017: \$14,425) or \$0.18 per common share (2017: \$0.17).

7. Income Per Share

Basic income per share

The calculation of basic income per share is based on the following weighted average number of common shares:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2018	2017	2018	2017
	(#)	(#)	(#)	(#)
Issued common shares outstanding, beginning of period	85,378	84,814	85,158	84,628
Effect of exercised options	32	39	114	129
Weighted average number of common shares outstanding for the period	85,410	84,853	85,272	84,757

Diluted income per share

The calculation of diluted income per share is based on a weighted average number of common shares outstanding after adjustment for the effects of all potential dilutive common shares calculated as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2018	2017	2018	2017
	(#)	(#)	(#)	(#)
Weighted average number of common shares (basic)	85,410	84,853	85,272	84,757
Effect of share options	607	117	309	197
Weighted average number of common shares (diluted)	86,017	84,970	85,581	84,954

Options totaling 2,406 are excluded from the above calculation as their effect would have been anti-dilutive. The average market value of the Company's shares for purposes of calculating the dilutive effect of share options was based on quoted market prices during the period.

8. Other (Income) Expenses

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2018	2017	2018	2017
	(\$)	(\$)	(\$)	(\$)
Foreign exchange (gain) loss	(1,516)	113	6,675	(353)
Other	(644)	552	(458)	768
Other (income) expenses	(2,160)	665	6,217	415

In 2017, the Company's Argentina subsidiary initiated repayment of advances made to it by the Canadian operating company. As a result, any foreign exchange gains and losses from these advances are recorded in profit or loss for the period. Previously, these advances were considered to be part of the net investment and gains or losses arising from these advances were recorded in the Consolidated Statements of Other Comprehensive Income.

9. Cash and Cash Equivalents

As at	September 30, 2018	December 31, 2017
	(\$)	(\$)
Cash	50,439	74,902
Cash equivalents	69,323	79,227
Cash and cash equivalents	119,762	154,129

Cash equivalents are made up of cash invested in money market funds with interest rates up to 2.00%.

10. Short-term investments

As at	September 30, 2018	December 31, 2017
	(\$)	(\$)
Short-term investments	64,725	—

During the second quarter of 2018 the Company invested in a USD \$50,000 term deposit bearing an interest rate of 2.30% maturing in November, 2018.

11. Financial Instruments

The carrying values of financial assets and liabilities approximate their fair value due to the short-term nature of these items. Pason's financial instruments include cash and cash equivalents, short-term investments, trade and other receivables, trade payables and accruals, and stock-based compensation liability.

Financial instruments measured at fair value are classified into one of three levels in the fair value hierarchy according to the relative reliability of the inputs used to estimate the fair values.

The three levels of the fair value hierarchy are as follows:

- Level 1 - Quoted prices in active markets for identical assets or liabilities.
- Level 2 - Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly.
- Level 3 - Inputs that are not based on observable market data.

	Financial Assets at Fair Value			September 30, 2018
	Level 1	Level 2	Level 3	
	(\$)	(\$)	(\$)	(\$)
Cash and cash equivalents	119,762	—	—	119,762
Short-term investments	—	64,725	—	64,725
Total financial assets at fair value	119,762	64,725	—	184,487

12. Approval of Interim Financial Statements

The condensed unaudited consolidated interim financial statements were approved by the Board of Directors on November 7, 2018.

13. Events After the Reporting Period

On November 7, 2018, the Company announced a quarterly dividend of \$0.18 per share on the Company's common shares. The dividend will be paid on December 31, 2018 to shareholders of record at the close of business on December 14, 2018.

Corporate Information

Directors

James D. Hill
Chairman of the Board
Pason Systems Inc.
Calgary, Alberta

James B. Howe⁽¹⁾⁽⁴⁾⁽⁶⁾⁽⁷⁾
President
Bragg Creek Financial
Consultants Ltd.
Calgary, Alberta

Marcel Kessler
President & CEO
Pason Systems Inc.
Calgary, Alberta

T. Jay Collins⁽²⁾⁽³⁾⁽⁶⁾
Director
Oceaneering International Inc.
Houston, Texas

Judi Hess⁽²⁾⁽⁴⁾⁽⁵⁾
CEO & Director
Copperleaf Technologies Inc.
Vancouver, British Columbia

(1) Audit Committee Chairman

(2) Audit Committee Member

(3) HR and Compensation Committee
Chairman

(4) HR and Compensation Committee
Member

(5) Corporate Governance and Nominations
Committee Chairman

(6) Corporate Governance and Nomination
Committee Member

(7) Lead Director

Officers & Key Personnel

Marcel Kessler
President
& Chief Executive Officer

Jon Faber
Chief Financial Officer

David Elliott
Vice President, Finance

Timur Kuru
Vice President, Operations – United
States

Bryce McLean
Vice President, Operations – Canada

Russell Smith
Vice President, Operations –
International & Offshore

Ryan Van Beurden
Vice President, Rig-site Research &
Development

Lars Olesen
Vice President, Product Management

Kevin Boston
Vice President, Business Development

Kevin Lo
Vice President, New Ventures

Corporate Head Office

Pason Systems Inc.
6130 Third Street SE
Calgary, Alberta
T2H 1K4
T: 403-301-3400
F: 403-301-3499
InvestorRelations@pason.com
www.pason.com

Auditors

Deloitte LLP
Calgary, Alberta

Banker

Royal Bank of Canada
Calgary, Alberta

Registrar and Transfer Agent

**Computershare Trust Company of
Canada**
Calgary, Alberta

Stock Trading

Toronto Stock Exchange
Trading Symbol: PSI.TO

Eligible Dividend Designation

Pursuant to the Canadian Income Tax
Act, dividends paid by the Company